

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED
Community, Town or City

SALT RIVER ELECTRIC
Name of Issuing Corporation

P.S.C. No. 12

2nd Original Sheet No 103

Canceling P.S.C. No. 12

1st Original Sheet No. 103

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL1741.

Submit this Application to:

Salt River Electric, 111 W. Brashear Ave., Bardstown KY 40004

If you have questions regarding this Application or its status, contact the Cooperative at:

502.348.3931

www.srelectric.com

Member Name _____

Member Acct. # _____

Member Phone # _____

E-mail: _____

Project Contact Person:

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine):

Is Battery Storage Used: No Yes

<p>Yes If KENTUCKY PUBLIC SERVICE COMMISSION</p> <p>JEFF R. DEROUEN EXECUTIVE DIRECTOR</p> <p>TARIFF BRANCH</p> <p><i>Brent Kirtley</i></p> <p>EFFECTIVE 6/1/2015 PURSUANT TO 807 KAR 5 011 SECTION 9 (1)</p>

DATE OF ISSUE: May 1, 2015

DATE EFFECTIVE: Service rendered on and after June 1, 2015

ISSUED BY /s/ Tim Sharp
TITLE: President & CEO

Issued by authority of an order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated: Augst20, 2008

FORM FOR FILING RATE SCHEDULES

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CLASSIFICATION OF SERVICE

Battery Power Rating: _____

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: November <u>11/1/2010</u>
TITLE: President & CEO
11/1/2010
<small>KRS 101.021 SECTION 9(1)</small>

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY

Harry P. [Signature]
Harry P. [Name]

TITLE:

President & CEO

Issued by authority of an order of the Public Service Commission
Case No. 2010- _____ Dated: _____

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 12

1st Original Sheet No. 105

Canceling P.S.C. No. 11

Original Sheet No. 152

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TERMS AND CONDITIONS:

- 1) Salt River Electric shall provide the Member net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Member requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Member's expense.
- 2) The Member shall install, operate, and maintain, at Member's sole cost and expense, any control, protective, or other equipment on the Member's system required by Salt River Electric's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Salt River Electric's electric system. The Member shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from Salt River Electric, the Member shall demonstrate generating facility compliance.
- 3) The generating facility shall comply with, and the Member shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Salt River Electric's rules, regulations, and Service Regulations as contained in Salt River Electric's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and

KENTUCKY PUBLIC SERVICE COMMISSION	
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TARIFF BRANCH	
	<i>Brent Kirtley</i>
11/1/2010	
SECTION 9 (1)	

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY *Larry Hicks*
Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

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laws, as the same may be in effect from time to time. Where required by law, Member shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

- 4) Any changes or additions to Salt River Electric's system required to accommodate the generating facility shall be considered excess facilities. Member shall agree to pay Salt River Electric for actual costs incurred for all such excess facilities prior to construction.
- 5) The Member shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Salt River Electric's electric system. At all times when the generating facility is being operated in parallel with Salt River Electric's electric system, the Member shall operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Salt River Electric to any of its other members or to any electric system interconnected with Salt River Electric's electric system. The Member shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Salt River Electric's ability to meet its primary responsibility of furnishing reasonably adequate service to its members.
- 6) The Member shall be responsible for protecting, at Member's sole cost and expense, the generating facility from any condition or disturbance on Salt River Electric's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that Salt River Electric shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of Salt River Electric.
- 7) After initial installation, Salt River Electric shall have

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
	<i>Burt Kirtley</i>
	EFFECTIVE
11/1/2010	
KRS 11 SECTION 9 (1)	

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY

Larry Hicks
Larry Hicks

TITLE:

President & CEO

SALT RIVER ELECTRIC
Name of Issuing Corporation

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the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to the Member, Salt River Electric shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.

8) For Level 1 and 2 generating facilities, an eligible Member shall furnish and install on the Member's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Member's energy generating equipment from Salt River Electric's electric service under the full rated conditions of the Member's generating facility. The external disconnect switch (EDS) shall be located adjacent to Salt River Electric's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Member shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Salt River Electric personnel at all times. Salt River Electric may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under Salt River Electric's safety and operating protocols.

9) Salt River Electric shall have the right and authority at Salt River Electric's sole discretion to isolate the generating facility or require the Member to discontinue operation of the generating facility if Salt River Electric believes that: (a) continued interconnection and parallel operation of the generating facility with Salt River Electric's electric service may create or contribute to a system emergency. (b) Salt River Electric's or the

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. BERGSEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Brent Kirtley	
PRESIDENT & CEO	
11/1/2010	
SECTION 9(1)	

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY: *Larry Hicks*
Larry Hicks

TITLE: President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

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Member's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power quality of Salt River Electric's electric system; or (c) the generating facility interferes with the operation of Salt River Electric's electric system. In non-emergency situations, Salt River Electric shall give the Member notice of noncompliance including a description of the specific noncompliance condition and allow the Member a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Salt River Electric is unable to immediately isolate or cause the Member to isolate only the generating facility, Salt River Electric may isolate the Member's entire facility.

10) The Member shall agree that, without the prior written permission from Salt River Electric, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

11) To the extent permitted by law, the Member shall protect, indemnify, and hold harmless Salt River Electric and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Member or the Member's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Member's generating facility or any related equipment or any facilities owned by Salt River Electric except where such injury, death or damage was caused or contributed to

KENTUCKY
PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Burt Kirtley</i>
EFFECTIVE
11/1/2010
PURSUANT TO KENTUCKY PUBLIC SERVICE COMMISSION SECTION 9 (1)

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November

ISSUED BY

Larry Hicks
Larry Hicks

TITLE:

President & CEO

SALT RIVER ELECTRIC

Name of Issuing Corporation

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by the fault or negligence of Salt River Electric or its employees, agents, representatives, or contractors.

The liability of Salt River Electric to the Member for injury to person and property shall be governed by the tariff(s) for the class of service under which the Member is taking service.

12) The Member shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. The Member shall, upon request, provide Salt River Electric with proof of such insurance at the time that application is made for net metering.

13) By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Salt River Electric does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14) A Member's generating facility is transferable to other persons or service locations only after notification to Salt River Electric has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, member, or location, Salt River Electric will verify that the installation is in compliance with this tariff and provide written notification to the member(s) within 20 business days. If the installation is no longer in compliance with this tariff, Salt River Electric will notify the Member in writing and list what must be done to place the facility in compliance.

15) The Member shall retain any and all Renewable Energy Credits (RECs) that may be generated by the ~~generating facility.~~ ^{KENTUCKY} ~~generating facility.~~ ^{PUBLIC SERVICE COMMISSION}

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE: October 11, 2010	DATE EFFECTIVE: Novemb <i>Burt Kirtley</i>
ISSUED BY: <i>Larry Peck</i> Larry Peck	TITLE: President & CEO
EFFECTIVE 11/1/2010	
ISSUED PURSUANT TO KRS 191.011 SECTION 9 (1) Case No. 2010- Dated:	

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: Novemb

ISSUED BY

Larry Peck
Larry Peck

TITLE:

President & CEO

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CLASSIFICATION OF SERVICE

EFFECTIVE TERM AND TERMINATION RIGHTS

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) The Member may terminate this Agreement at any time by giving Salt River Electric at least sixty (60) days' written notice; (b) Salt River Electric may terminate upon failure by the Member to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of Salt River Electric, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) Salt River Electric may terminate by giving the Member at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Salt River Electric's Net Metering Tariff.

Member Signature _____ Date _____

Title _____

COOPERATIVE APPROVAL SECTION

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
<input type="checkbox"/>	TARIFF BRANCH
<input type="checkbox"/>	TARIFF BRANCH
DATE OF ISSUE: October 11, 2010	DATE EFFECTIVE: November 11, 2010
ISSUED BY: <u>Larry Hicks</u>	TITLE: <u>President & CEO</u>
11/1/2010	
SECTION 9 (1)	

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11, 2010

ISSUED BY: Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission, Case No. 2010-
Dated: _____

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Cooperative inspection and witness test: Required Waived

If inspection and witness test is required, the Member shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Member. Unless indicated below, the Member may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Member may not operate the generating facility until all other terms and conditions in the Application have been met.

Call 502.348.3931 to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours:

Allowed Not Allowed

If inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
DATE EFFECTIVE: November 11/1/2010 Brent Kirtley TITLE: President & CEO
11/1/2010

DATE OF ISSUE: October 11, 2010

DATE EFFECTIVE: November 11/1/2010

ISSUED BY: *Larry Hicks*
Larry Hicks

TITLE: President & CEO

Issued by authority of an order of the Public Service Commission, Case No. 2010- Dated: _____